

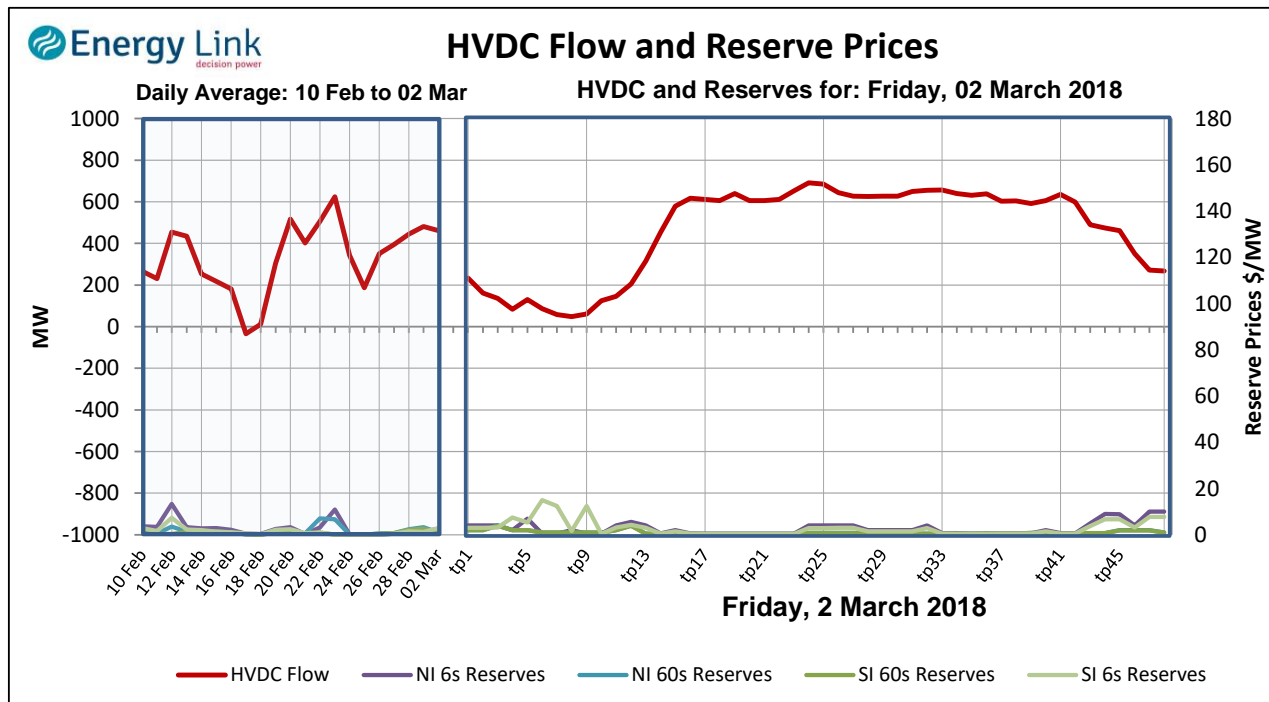
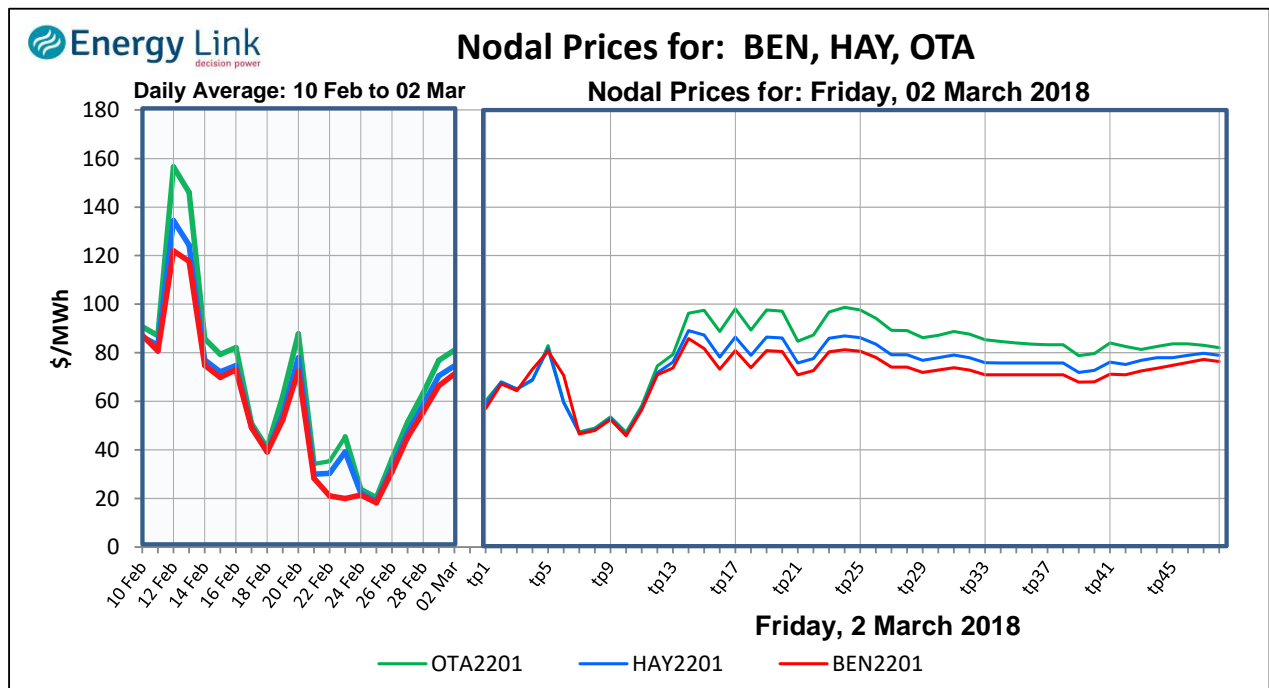
# EnergyTrendz DAILY

Friday, 02-Mar-2018

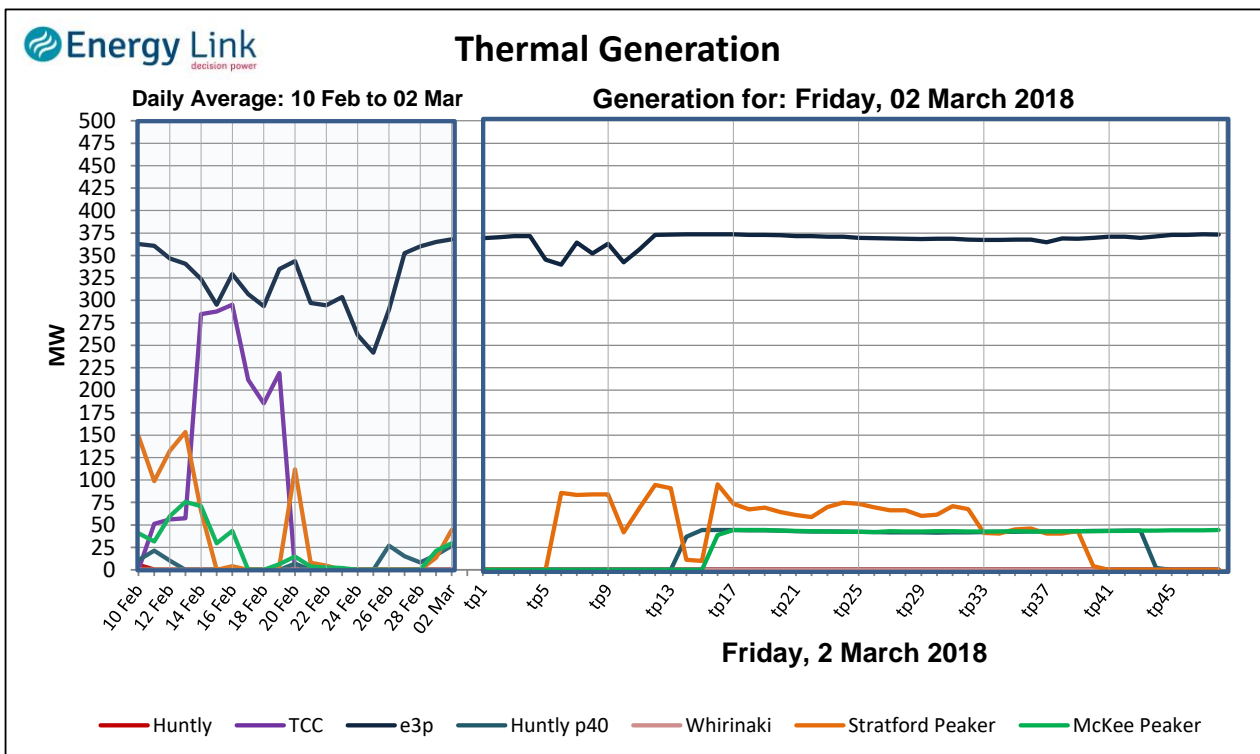
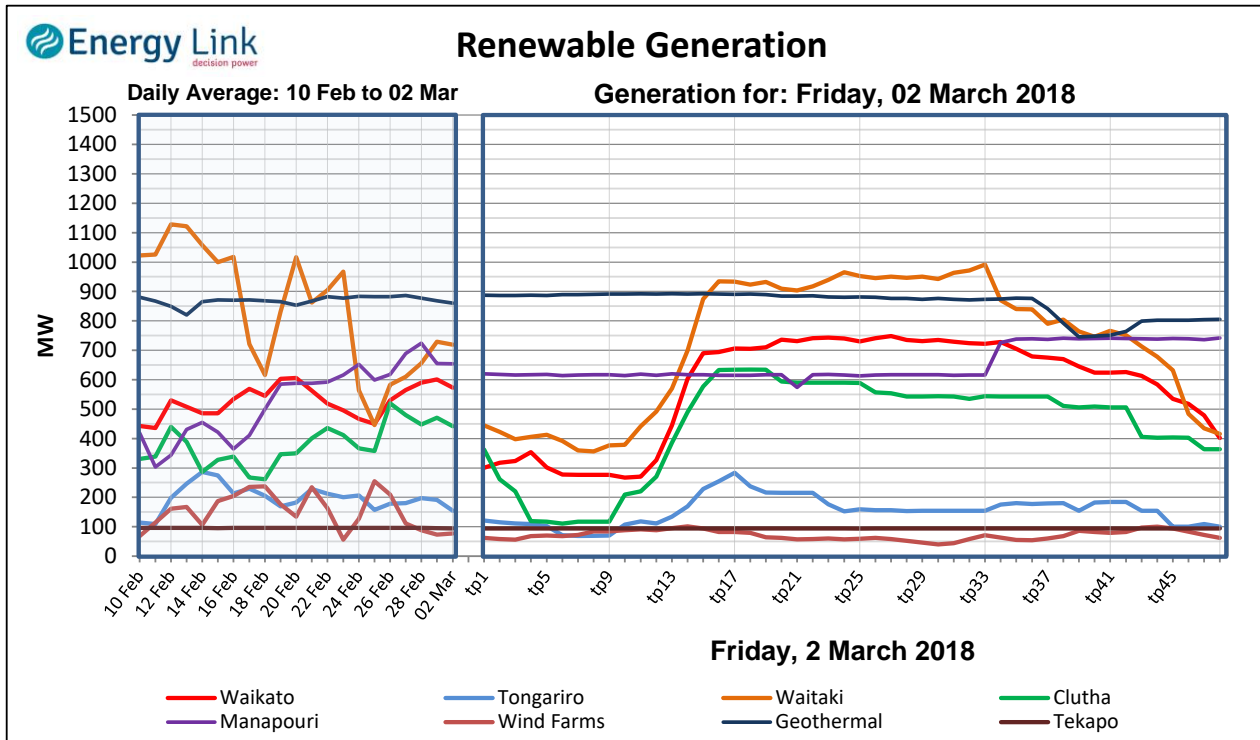
Price Status - Interim

Node:	Month-to-date	7-day Avg	Daily Avg
Benmore	\$67.00	\$44.17	<b>\$71.30</b>
Haywards	\$70.62	\$46.35	<b>\$74.62</b>
Otahuhu	\$76.34	\$50.45	<b>\$81.08</b>

Day	Night	Price Range
\$74.70	\$61.13	\$45.88 - \$85.87
\$79.35	\$60.44	\$46.31 - \$89.15
\$87.71	\$61.21	\$47.32 - \$98.68



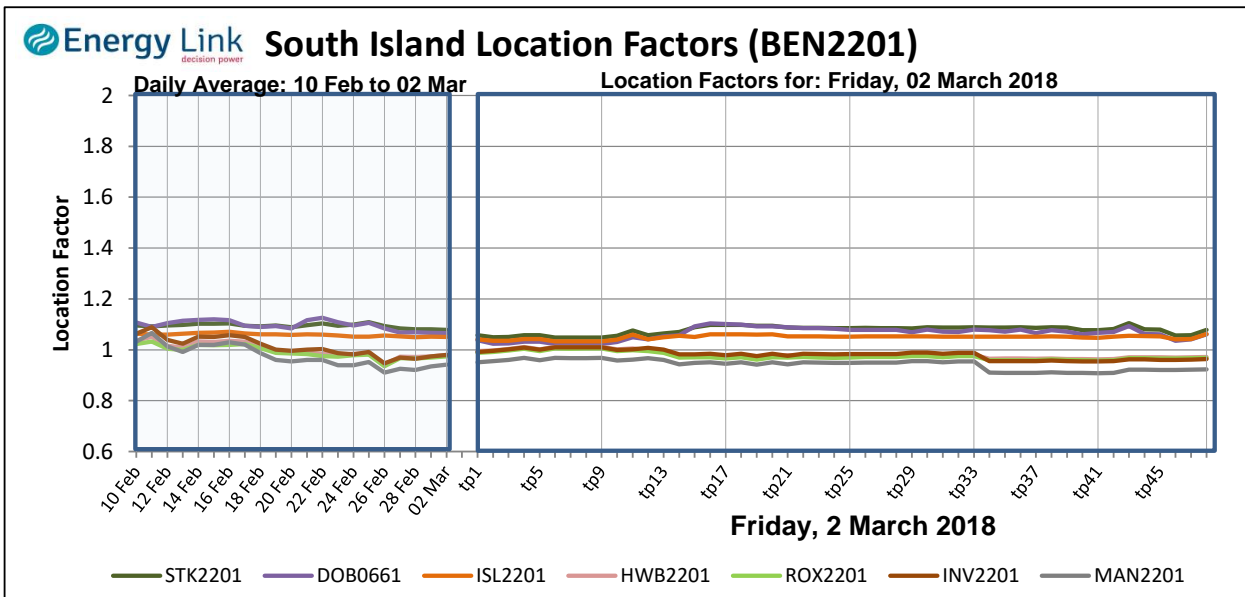
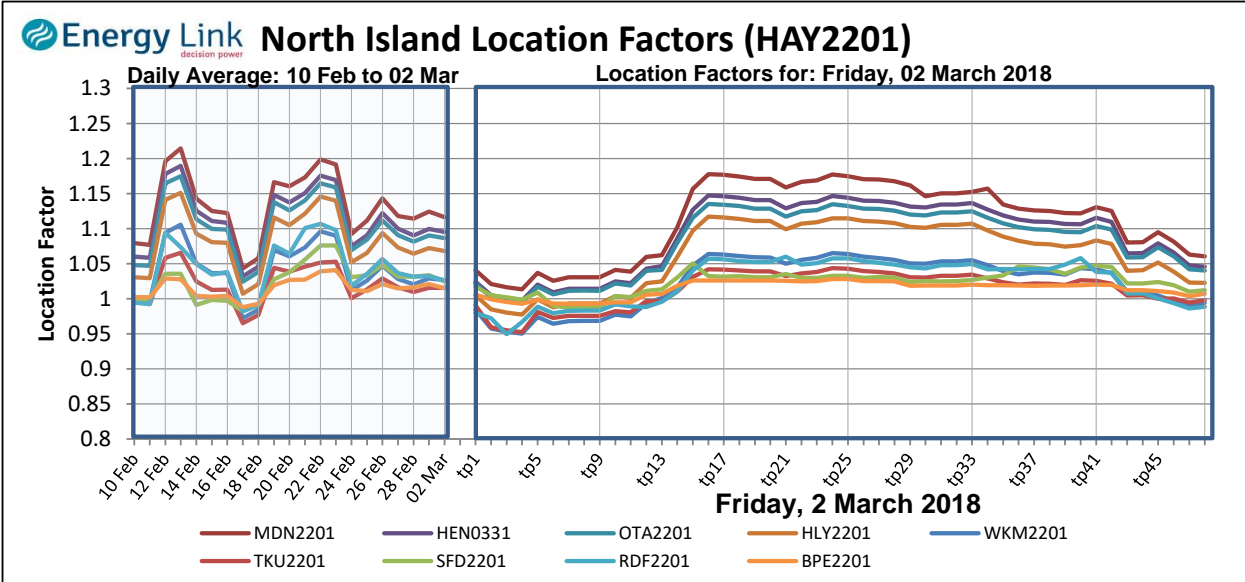
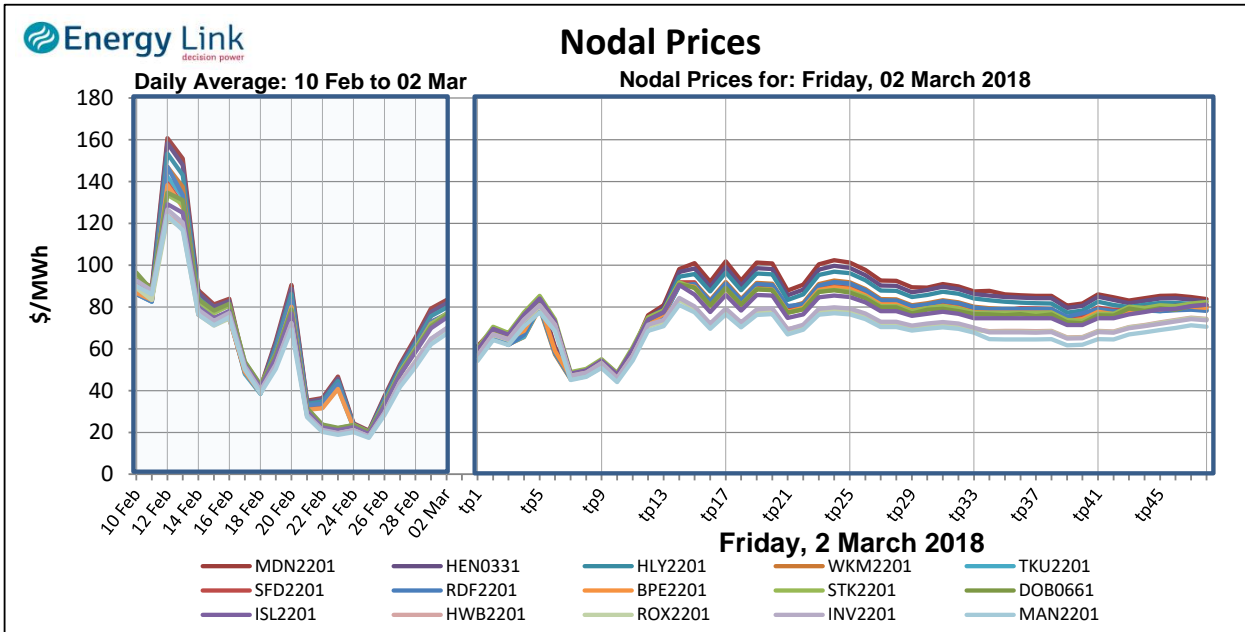
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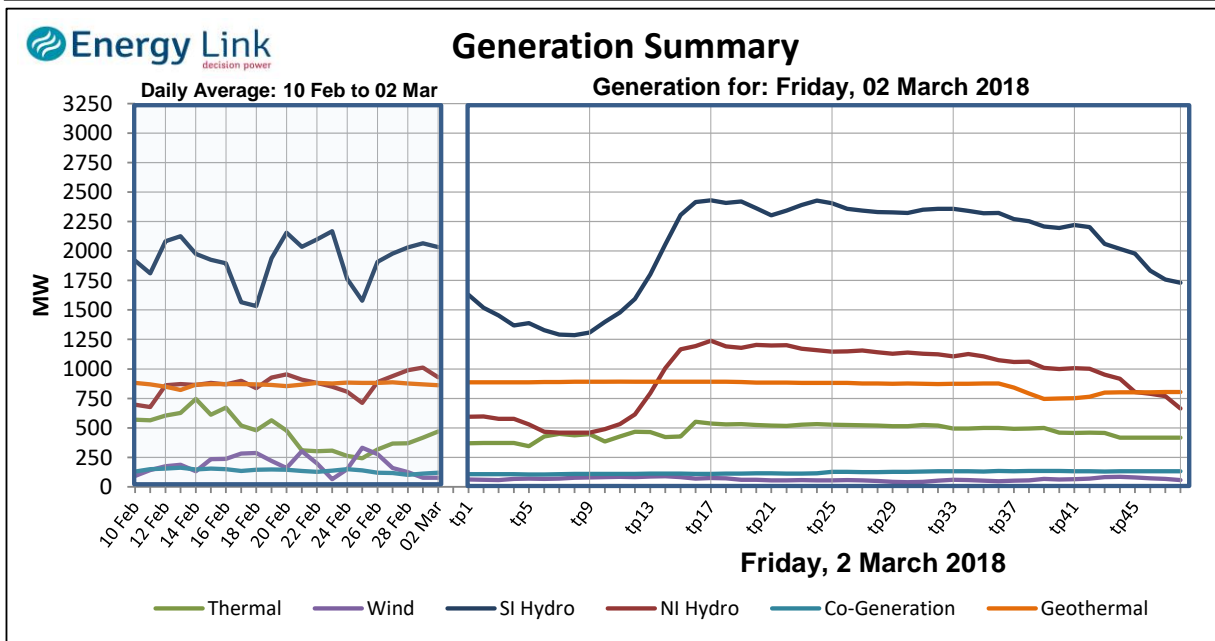
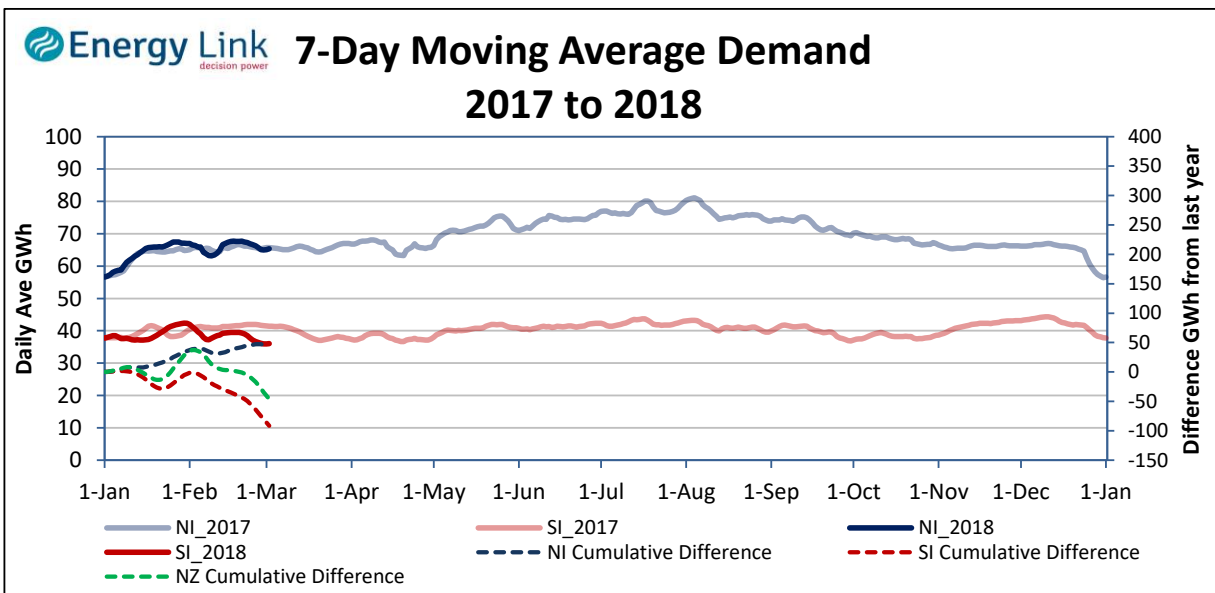
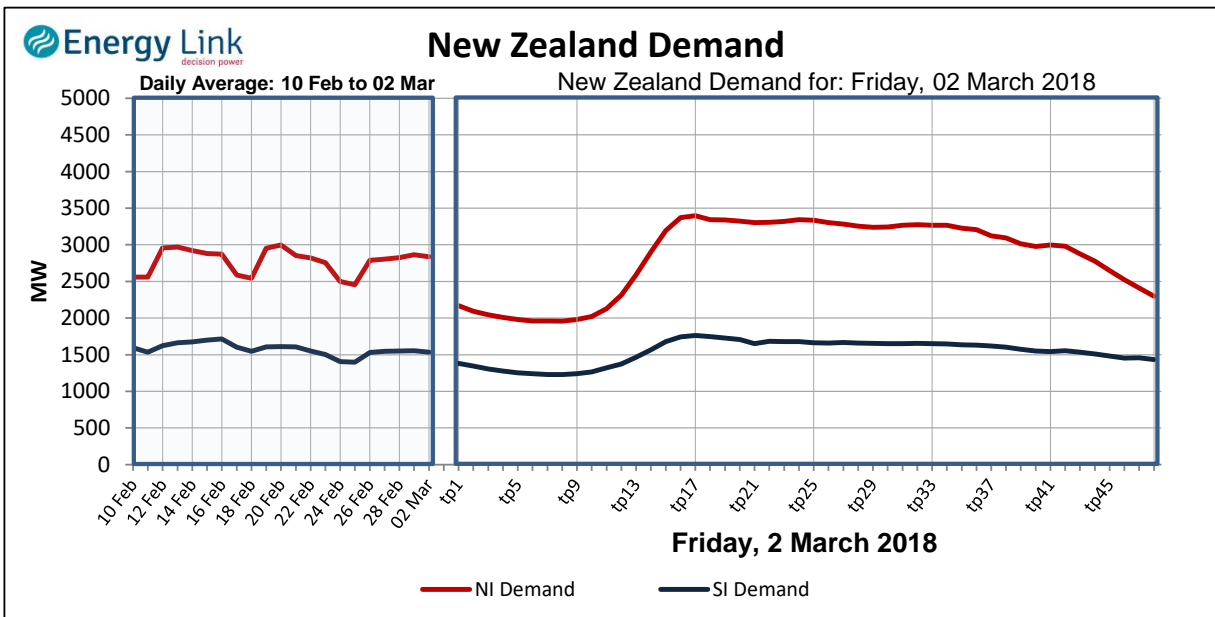


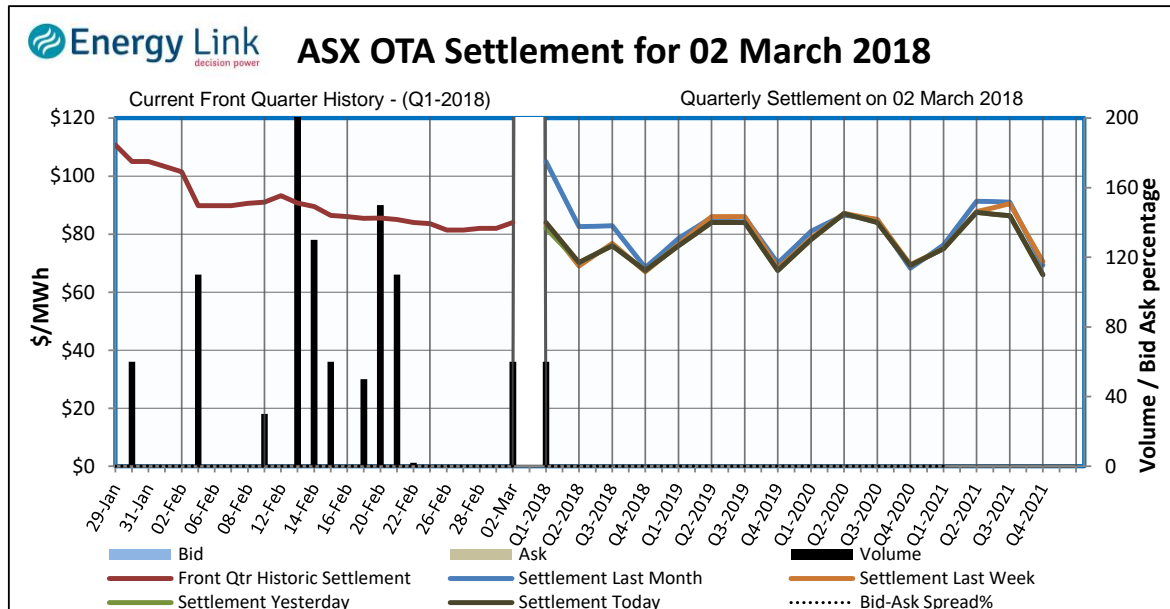
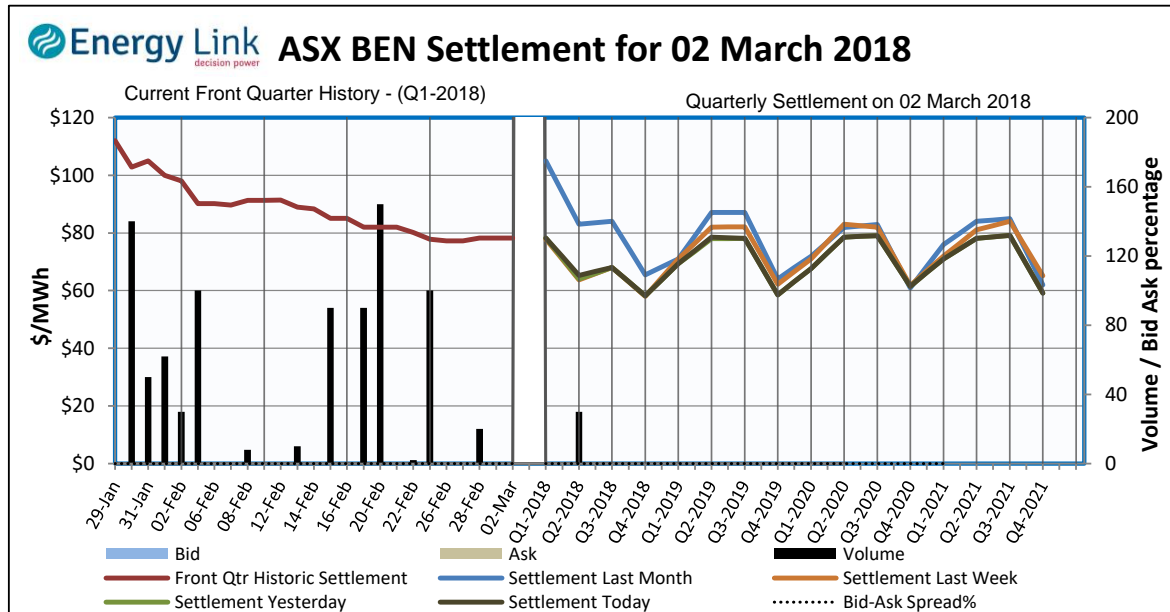
Station	Ave MW	Range (MW)
Huntly	0	0 - 0
TCC	0	0 - 0
e3p	368	340 - 374
Huntly p40	27	0 - 44
Whirinaki	0	0 - 0
Stratford Peaker	44	0 - 95
McKee Peaker	30	0 - 44

Hydro	Ave MW	Range (MW)
Waikato	573	267 - 748
Tongariro	154	69 - 283
Waitaki	719	356 - 991
Tekapo	94	94 - 94
Clutha	441	111 - 634
Manapouri	654	574 - 742
Wind Farms	71	40 - 101

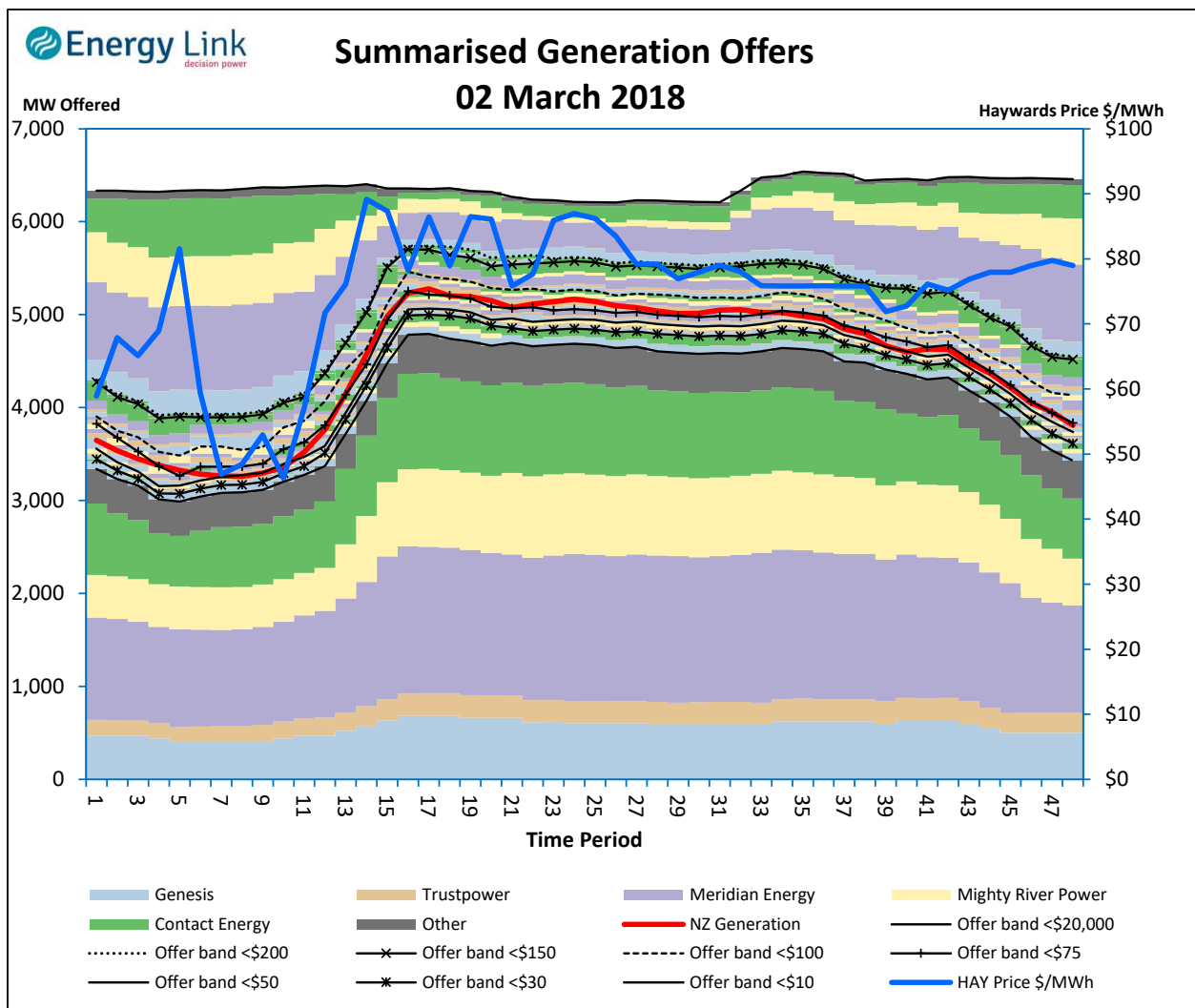
WindFarms - Te Uku, WestWind, TeApti, Tararua 3, White Hills  
 Mill Creek and Te Rere Hau. (Note: Tararua 3 gen is est. from Te Apti)







**As emsTradeport no longer provide the gas trading information for free, we are unable to continue to publish the daily traded gas prices and volumes.**



**Summarised Generation Offers**

The chart above shows the quantities of generation offered into the market by individual generators, between pre-defined offer bands. The 8 offer bands displayed are;

- \$200 - \$20,000**      — Offer band <\$20,000
- \$150 - \$200**      ..... Offer band <\$200
- \$100 - \$150**      —x— Offer band <\$150
- \$75 - \$100**      - - - Offer band <\$100
- \$50 - \$75**      —+— Offer band <\$75
- \$30 - \$50**      —|— Offer band <\$50
- \$10 - \$30**      —\*— Offer band <\$30
- \$0 - \$10**      —|— Offer band <\$10

The region below each offer band contains all the generation offer quantities between the two prices (identified as various black lines), displayed as a generator total (regardless of station). The order of the generators within each offerband is the same and does not represent offer stack order, e.g if viewed within an offer band, Contact being above Trustpower does not mean that Contact's offers were higher than Trustpower's.

NZ Generation has been used to represent demand so that losses can be taken into account, however it is not total generation as not all embedded or wind generation data is available, also marginal losses and lines constraints are not represented. Therefore the NZ Generation line will not necessarily represent the price.

NZ Generation (red line) and the Haywards price (blue line) are plotted on the chart to assist in interpretation. The price on the second axis relates to the blue 'Haywards Price' line only.