

EnergyTrendz WEEKLY

Week ending 29 July 2018

Issue 1107

A weekly review of New Zealand electricity markets compiled by Energy Link Ltd

Prices:

Key (Week Difference)

South Island	BEN			ISL		
	29-Jul-18	22-Jul-18	Change	29-Jul-18	22-Jul-18	Change
Average Prices	87.10	52.95	↑ 65%	93.66	56.33	↑ 66%
Ratio Day/Night	1.06	1.07	→ 0%	1.07	1.07	→ 0%
Ratio Week/Other Day	2.24	1.08	↑ 108%	2.27	1.08	↑ 110%

↑	>=	10%
↗	>=	5%
→	>=	0%
↘	<=	-5%
↓	<=	-10%

North Island	HAY			OTA		
	29-Jul-18	22-Jul-18	Change	29-Jul-18	22-Jul-18	Change
Average Prices	92.30	55.88	↑ 65%	102.66	62.28	↑ 65%
Ratio Day/Night	1.08	1.12	→ -4%	1.10	1.17	↘ -6%
Ratio Week/Other Day	2.31	1.06	↑ 118%	2.34	1.07	↑ 120%

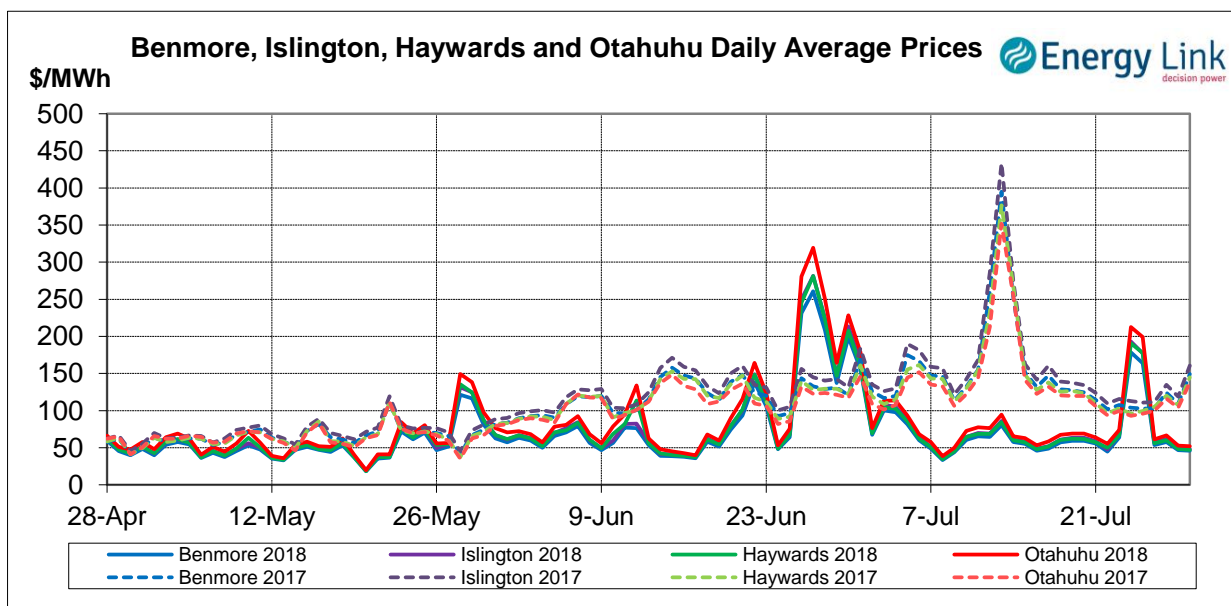
Price Differences	OTA-BEN			HAY-BEN		
	29-Jul-18	22-Jul-18	Change	29-Jul-18	22-Jul-18	Change
Average differences	15.56	9.34	↑ 67%	5.19	2.93	↑ 77%

Provisional Prices still apply to: Sat, 00 Jan 00; Sat, 00 Jan 00

Price Highlights:

	Price \$/MWh	Day	Location	Period
Maximum nodal price	\$1,678.96	Tuesday, July 24, 2018	Owhata	37
Minimum nodal price	-\$253.63	Tuesday, July 24, 2018	Waiotahi	37
Maximum Ben_Hay differential	\$130.44	Wednesday, July 25, 2018		16
Maximum NI reserve price	\$1,062.77	Wednesday, July 25, 2018		16

Please note: Any Provisional Prices are not included in Price Highlights



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Average Wholesale Spot Prices

Date	Benmore (\$/MWh)		Islington (\$/MWh)		Haywards (\$/MWh)		Otahuhu (\$/MWh)	
	Day	Night	Day	Night	Day	Night	Day	Night
29-07-18	45.67	45.72	48.48	48.54	47.81	46.06	54.02	48.12
28-07-18	46.63	46.79	49.57	49.79	48.46	47.49	54.30	49.76
27-07-18	59.20	54.31	63.46	57.74	61.98	55.82	69.93	60.16
26-07-18	52.22	56.82	56.15	60.25	54.84	58.61	60.60	62.53
25-07-18	154.00	184.10	166.85	197.93	166.38	199.98	186.79	224.18
24-07-18	203.21	128.83	220.42	137.91	217.44	136.61	242.69	152.70
23-07-18	61.00	68.72	65.69	73.39	64.81	70.22	72.56	76.70

Note: Night: 00:00 – 08:00 and Day 08:00 – 24:00

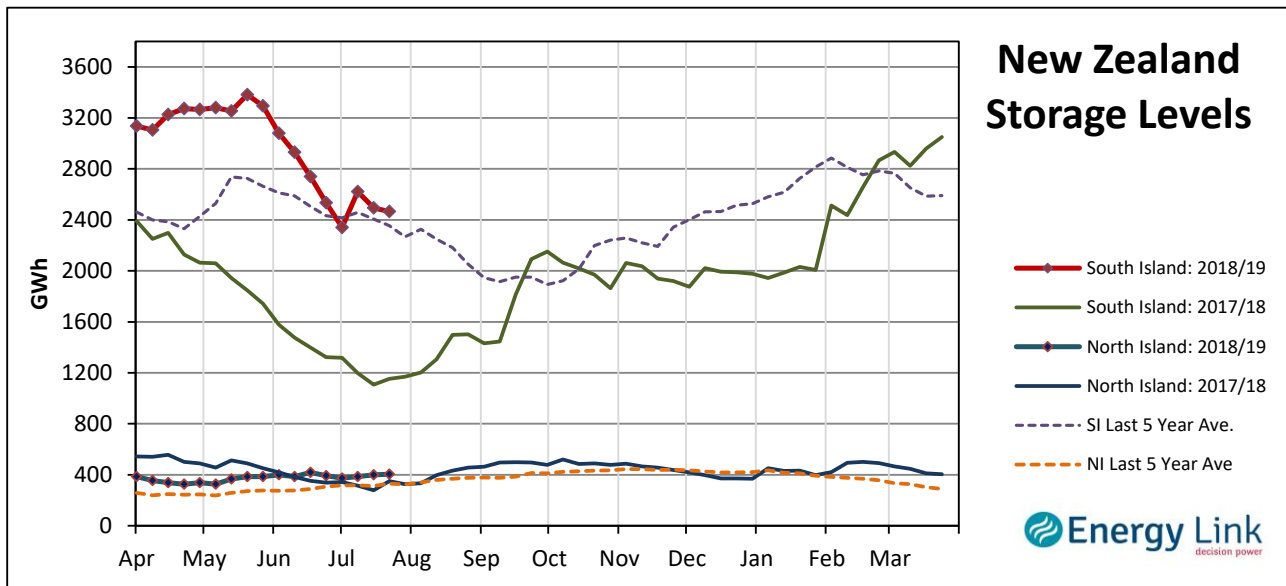
Indicator (\$/MWh)	Benmore	Movement	Islington	Movement	Haywards	Movement	Otahuhu	Movement
Average June 18 Price	87.73	-	94.15	-	94.60	-	106.02	-
Average July 18 Price	70.77	-	75.73	-	74.33	-	82.52	-
4 Week Moving Average Price	67.73	-25.4%	72.51	-25.5%	71.26	-25.6%	79.08	-26.0%
Weekly Average Price	87.10	64.5%	93.66	66.3%	92.30	65.2%	102.66	64.8%
Weekday Day Average Price	105.93	92.0%	111.58	91.4%	113.09	92.9%	126.51	90.4%
Weekday Night Average Price	98.55	90.6%	102.76	92.8%	104.25	96.3%	115.25	100.8%
Weekend Day Average Price	46.15	-10.0%	56.51	-10.6%	48.13	-14.3%	54.16	-14.1%
Weekend Night Average Price	46.26	-4.0%	53.77	-5.4%	46.77	-3.6%	48.94	-6.4%
Day - Night Differential	1.06	-0.4%	1.07	-0.2%	1.08	-3.7%	1.10	-6.1%
Weekday - Weekend Differential	2.24	108.3%	2.27	109.5%	2.31	118.1%	2.34	119.5%

Note: Movement represents difference from last week.

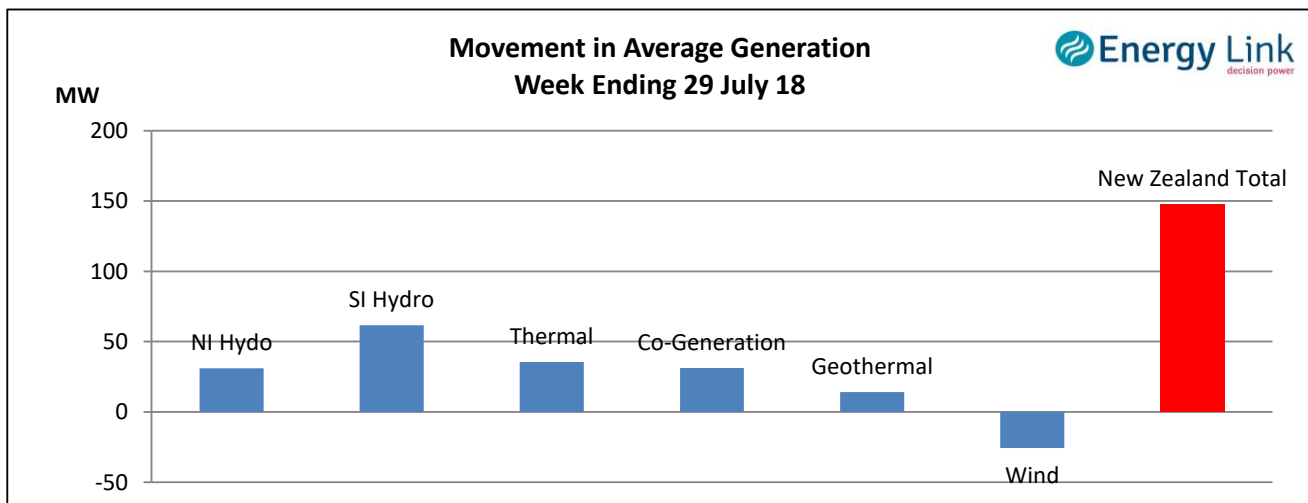
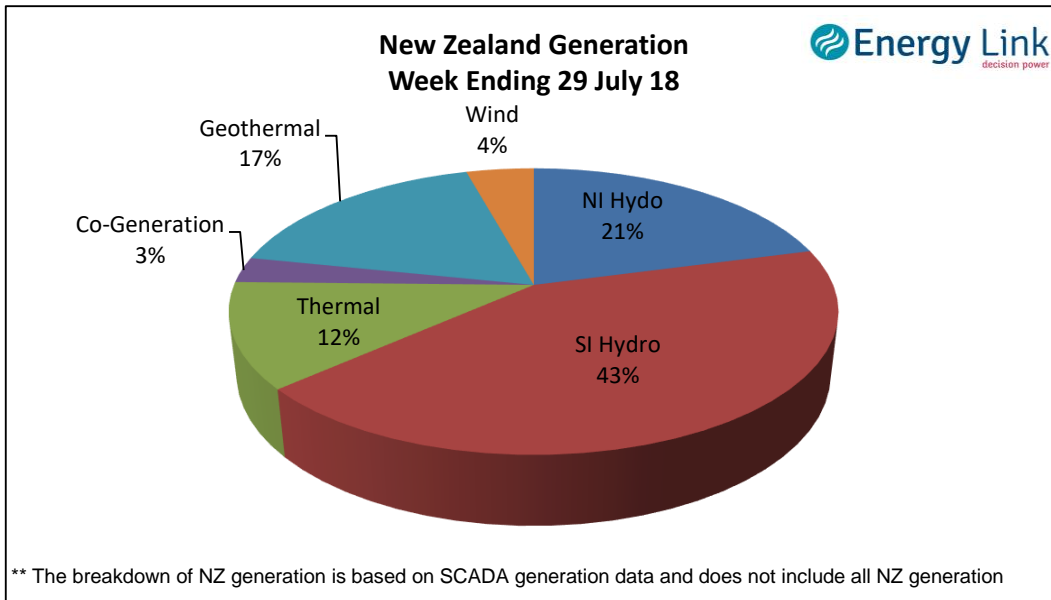
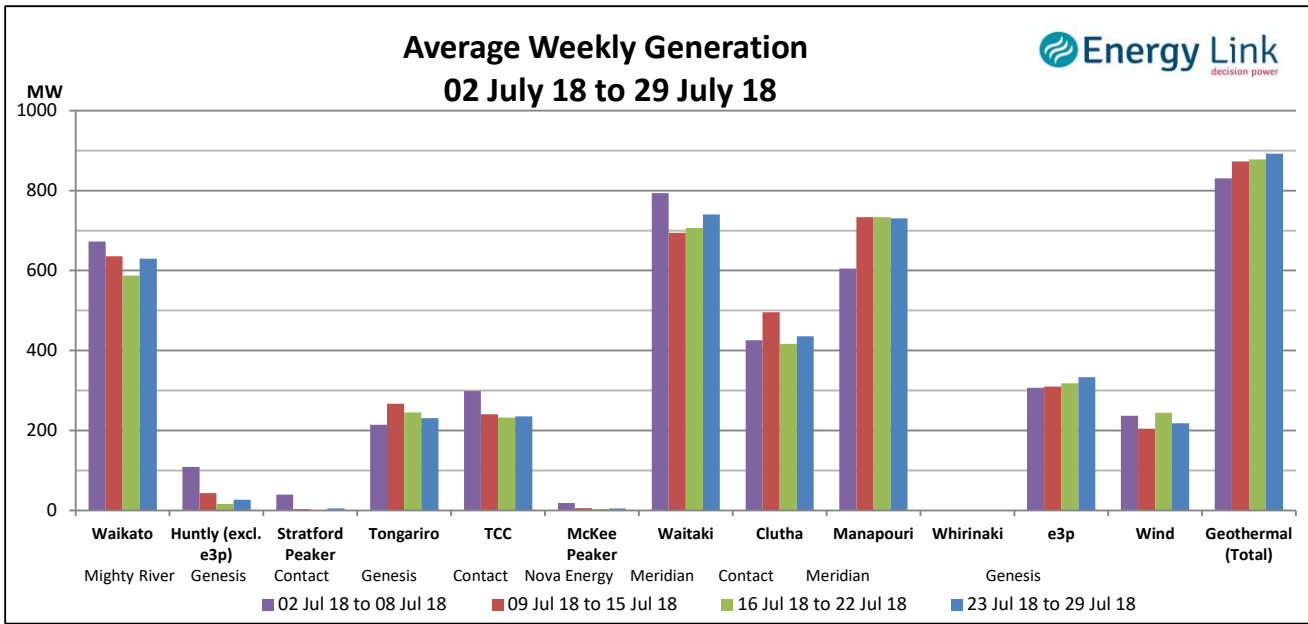
Storage: (as at last Thursday)

Total Storage decreased to 2871 GWh.

NI storage increased by 1% to 405 GWh while SI storage decreased by 1% to 2466 GWh.



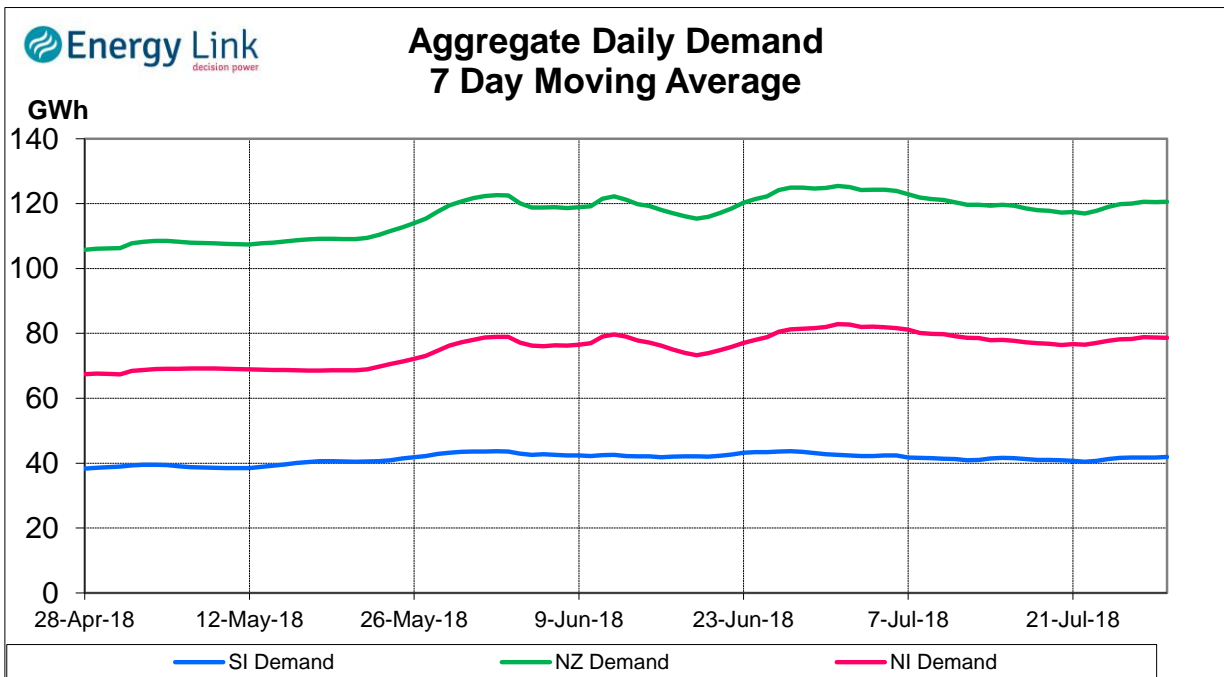
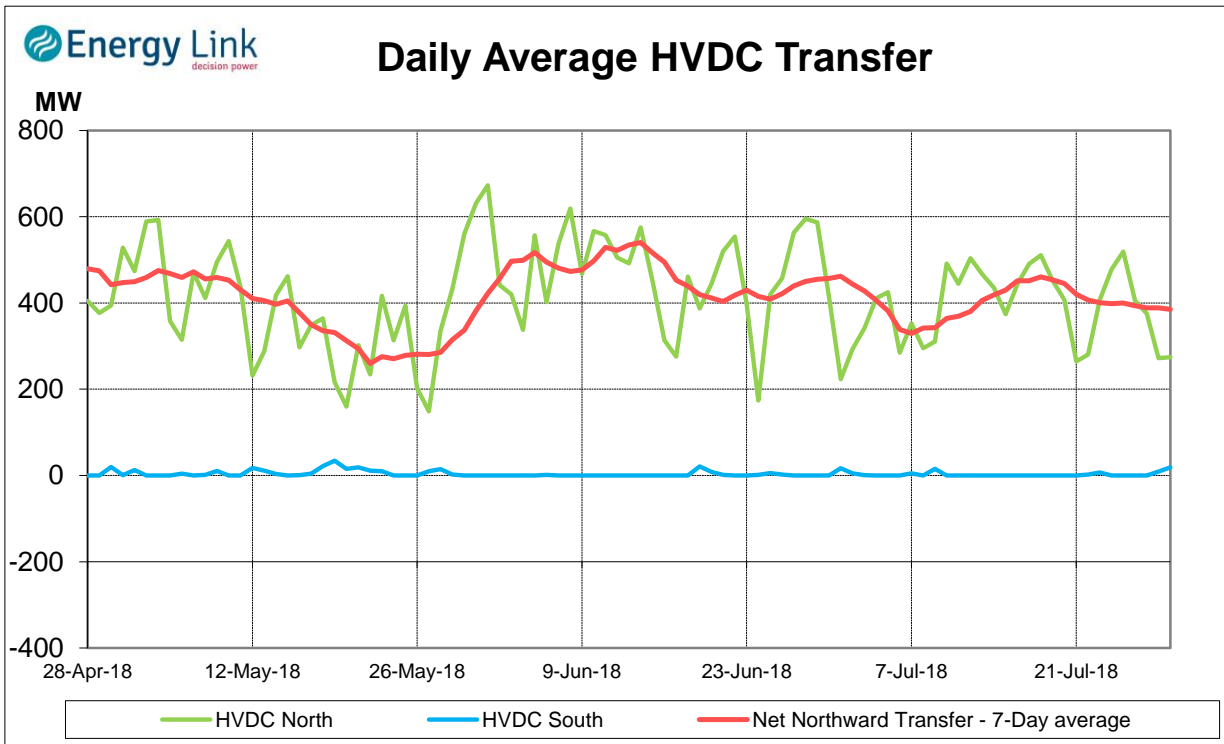
Generation:



Average Generation Market Share ¹

Contact	Mercury	Genesis	Meridian	Trustpower	Other
22% (21%)	21% (21%)	17% (17%)	32% (33%)	3% (3%)	5% (5%)

¹ Generation market share figures are based on SCADA data. The number in brackets represents the generation market share % from the previous week.

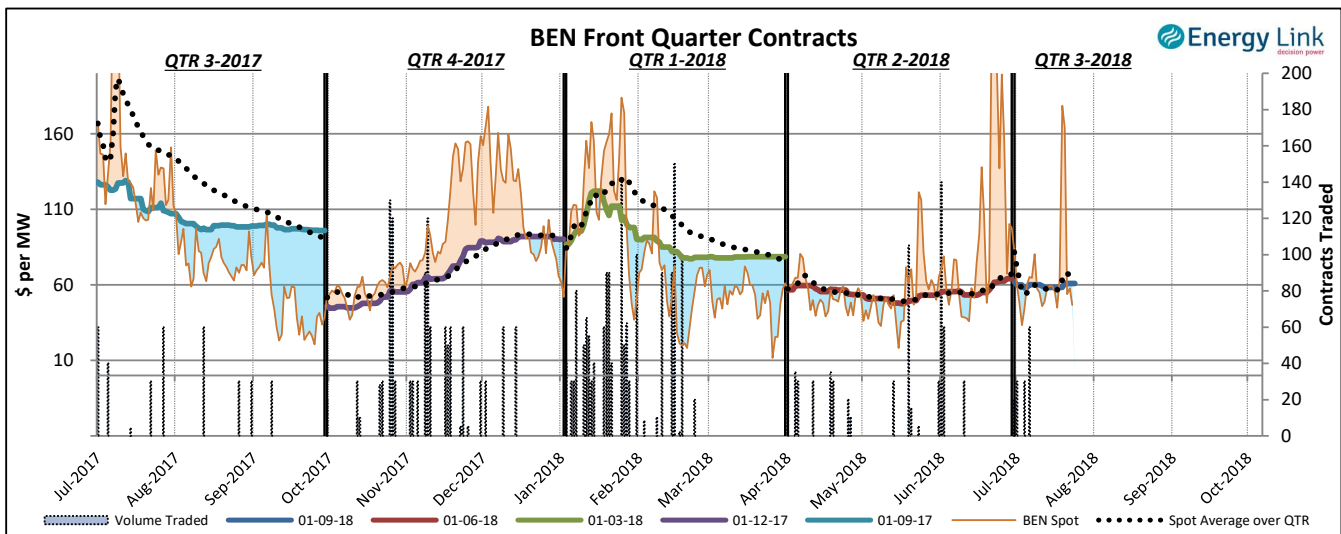
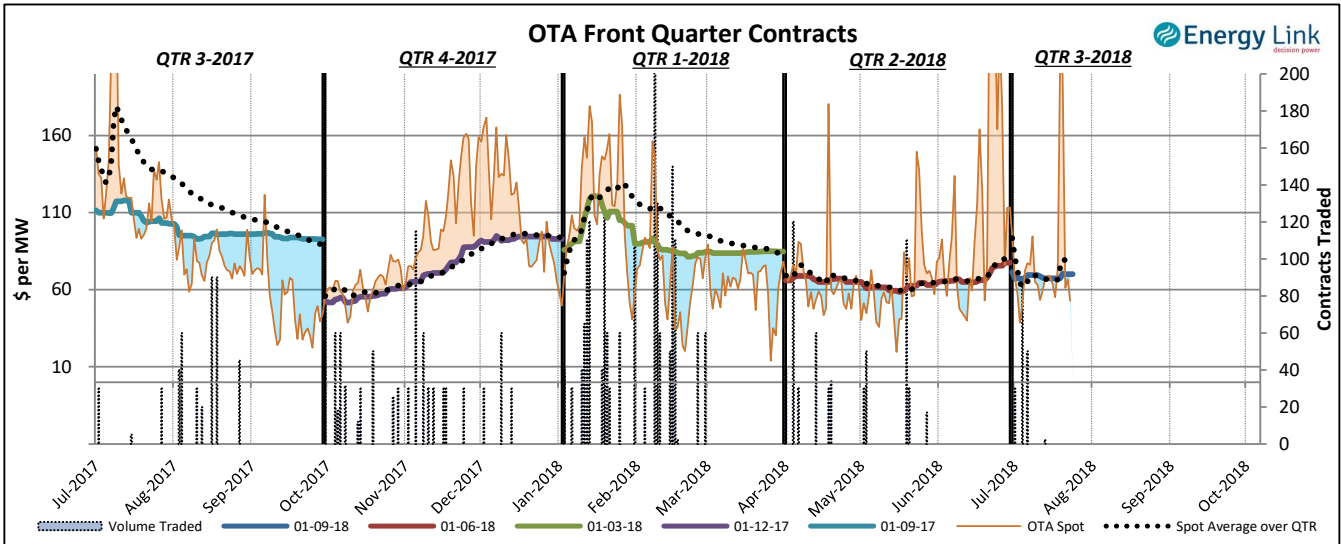


Demand data based on un-reconciled SCADA data.

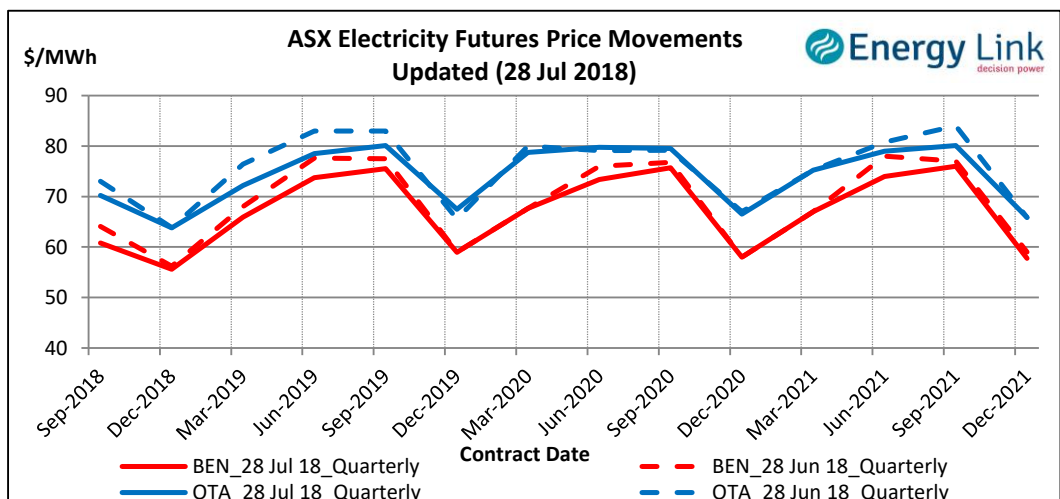
ASX Electricity Futures

The **Australian Securities Exchange (ASX)** listed Base Load Electricity Futures, Strip Futures and Calendar year Strip Options for two grid reference points (Otauhu and Benmore) in the New Zealand electricity market in July 2009. The ASX New Zealand Electricity Futures contracts are cash settled using the arithmetic average of half-hourly prices at the designated node over the period of a calendar quarter.

The two charts below display the price movements of the front quarter futures contract during the current quarter and for the four quarters prior to the current quarter. Also shown is the volume of contracts traded, the relevant spot price and the spot average price over the quarter during the time when each contract was the front quarter contract.



The chart to the right shows the most recent transactions for all currently traded futures contracts at both the BEN & OTA nodes. For comparison these prices are mapped against the prices for the same contracts four weeks prior to the current Market Review.



Carbon Dioxide Emissions

The chart below shows the estimated Carbon Dioxide (CO₂) emissions for New Zealand's major thermal power stations. The estimates are based on weekly generation output and assumptions on each plant's thermal efficiency.

Note: Since 22 Feb 2016, Geothermal plant is now also included in the total carbon emissions.

